

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE EFFECTS OF THE FEDERAL TAX)	
REFORM ACT OF 1986 ON THE RATES OF)	CASE NO. 9803
SOUTH CENTRAL BELL TELEPHONE)	
COMPANY)	

O R D E R

On December 11, 1986, the Commission established this case for the purpose of determining the effects of the Tax Reform Act of 1986 ("Tax Reform Act") on the rates of South Central Bell Telephone Company ("SCB"). The Order initially establishing these proceedings was directed to all utilities with revenues in excess of \$1 million. The Commission limited its investigations to the major utilities since the impact on smaller privately owned utilities was relatively insignificant. After a review of the initial filings, the Commission disposed of a number of cases due to the minimal impact on rates and the extent of the Commission's regulation of certain competitive telecommunications utilities. At this time, 15 utilities remain under the purview of this examination.

On January 26, 1987, SCB filed testimony and other exhibits in response to the Commission's Order which reflected decreases in annual revenues of \$7.9 million based on a 40 percent tax rate and \$19.3 million based on a 34 percent tax rate. As a result of the findings and determinations herein, the revenues of SCB will be

decreased by \$19.4 million annually. The overall reduction in revenue requirements for the 15 utilities subject to these proceedings is in excess of \$75 million.

Motions to intervene were filed by the Utility and Rate Intervention Division of the Office of the Attorney General ("AG"); Utility Rate Cutters of Kentucky, Inc., ("URC"); United States Department of Defense; MCI Telecommunications Corporation; AT&T Communications of the South Central States, Inc., ("AT&T"); Kentucky Telephone Cooperatives ("KTC"); and General Telephone Company of the South ("General"). All motions to intervene were granted by the Commission and testimony was filed on behalf of the AG, URC, AT&T, KTC and General.

A public hearing was held at the Commission's offices in Frankfort, Kentucky, on May 11, 1987.

COMMENTARY

In its Order of December 11, 1986, the Commission expressed the opinion that the focus of this proceeding should be reflecting the effects of the Tax Reform Act in rates. Thus, the Commission considered the three primary issues in this matter to be: (1) determining the amount of the revenue change required due to the Tax Reform Act; (2) determining the appropriate date of any rate change; and (3) distributing the revenue change among rate schedules.

The Commission required that a 12-month period ending no more than 90 days from December 11, 1986, the date of the Order establishing this case, should be used to determine the effects of the Tax Reform Act. SCB proposed and the Commission has accepted the

12-month period ending October 31, 1986, as the test period for determining the reasonableness of the proposed rates.

PROCEDURAL ISSUES

Single-Issue Approach

Throughout these proceedings, there have been objections to the methodology used by the Commission in determining the reasonableness of each utility's rates subsequent to the Tax Reform Act. Certain utilities have characterized the Commission's actions as "single-issue" rate-making. Implicit in their objections is the notion that single-issue rate-making is contrary to law.¹

This notion was rebutted by, among others, Kentucky Utilities Company ("KU"). In his opening argument, in Case No. 9780,² counsel for KU stated that this proceeding is soundly based. KU recognized that there was good reason to focus the proceeding on the tax changes.³ In its post-hearing brief, KU further stated its agreement with the Commission's position that retaining the savings resulting from tax reform was not a proper way for KU to improve its earnings and indicated that a focused proceeding, expeditiously passing the tax savings to ratepayers, was

¹ Other states have upheld single-issue rate-making proceedings, see for example, Consumers Power Company v. Michigan Public Service Commission, Mich. App., 237 NW 2d 189 (1975).

² Case No. 9780, The Effects of the Federal Tax Reform Act of 1986 on the Rates of Kentucky Utilities Company.

³ Hearing Transcript, May 4, 1987, page 9.

reasonable as long as KU was permitted to maintain its test-period rate of return.⁴

Those complaining of single-issue rate adjustments overlook the Commission's long established practice of adjusting rates for fuel cost charges through Fuel Adjustment Clause ("FAC") and Purchased Gas Adjustment Clause ("PGA") proceedings. Each of these involves setting rates solely on the changes of the cost of coal or natural gas.

Apart from the propriety of single-issue rate-making, however, it must be pointed out that from the outset these cases have never been limited to a single issue. The order of December 11, 1986, did indicate that the Tax Reform Act was the focus of these investigations. However, it stated at page 2:

If, aside from the Tax Reform Act, a utility feels that its rates are insufficient, it has the discretion by statute to file a full rate case with the Commission. By initiating this case the Commission is in no way prohibiting or restricting any utility from filing a rate case encompassing all rate-making issues in a separate proceeding.

This Order was clarified on January 21, 1987, in Case No. 9799, The Effects of the Federal Tax Reform Act of 1986 on the Rates of Continental Telephone Company ("Continental"). That Order states:

Because of the breadth of this investigation and the number of parties involved, it is necessary to categorize some information into a consistent, well-defined scope. That scope is explained in the December 11, 1986, Order. The information as it relates to the specific changes occasioned by the Tax Reform Act should be filed as the December 11, 1986, Order requires. The expected effects of those changes on

⁴ Brief for KU, filed May 22, 1987, page 4.

rates should be filed as well. Simply because the Commission deems certain information necessary, and deems it necessary to be filed in a particular format does not preclude the filing of other information a party believes is pertinent.

For these reasons, the Commission ORDERS that:

- (1) All parties shall comply with the December 11, 1986, Order;
- (2) Any party may file any additional information it deems relevant;
- (3) Any party may file alternative proposals for the resolution of this investigation.

Thus, there is not, nor has there been, any limitation on any party filing additional information up to and including an adjustment of all rates. The Commission focused its attention primarily on the Tax Reform Act because of the potentially extraordinary impact of this act on the finances and rates of utilities.

Federal income taxes are in one sense an assessment by the federal government on the utilities for their proportionate share of the federal government's budget. Under accepted regulatory rate-making practices, these federal income taxes are included as part of a utility's expenses that are used to establish rates. Thus, through the rate-making process, the utility can be thought of as a collection agent for federal taxes and a conduit through which federal taxes are transferred from ratepayers to the federal government. Because the Tax Reform Act represents such a historic change in federal tax policy, the Commission determined that it was in the best interests of all concerned--utilities and ratepayers alike--to reflect these tax changes in each company's rates as expeditiously as possible. For that reason, the initial concern was the reduction of the corporate tax rate from 46 percent to 34 percent and other relatively minor adjustments caused by the

changes in the Federal Tax Code. As we explained in our December 11, 1986, Order:

First, it would be extremely cumbersome and expensive for the Commission to simultaneously initiate rate cases covering all utilities affected by this Order. Many utilities may not wish to incur the time-consuming and expensive task of preparing a complete rate case at this time. A proceeding that recognizes only the effects of the Tax Reform Act would minimize the time and expense of both the Commission and the utilities.

Secondly, the Commission does not view retaining the savings that result from tax reform as a proper way for a utility to improve its earnings. Likewise, if the Tax Reform Act should result in major cost increases, these costs should be recognized in rates expeditiously....

Finally, by initiating limited cases for every major utility, the expertise of all interested parties can be pooled to assure that all aspects of the Tax Reform Act are fairly reflected in utility rates.

In an effort to fairly reflect only the effects of the Tax Reform Act in the companies' rates, the Commission, to the extent possible, and with the acquiescence of the companies, narrowed the scope of the analysis. All quantifiable aspects of the revenue requirement effects of the Tax Reform Act have been considered, and therefore the rate adjustments ordered herein should have no effect on the utility's earnings.

In summary, the Tax Reform Act is a unique and historic change in tax law that substantially affects the cost of providing utility service. The primary considerations in narrowing the scope of these proceedings were that: (1) the cost change generated by the Tax Reform Act was clearly beyond the control of the utility; (2) the cost change generated by the Tax Reform Act affected all major privately owned utilities in a similar manner;

(3) the cost change generated by the Tax Reform Act had a major impact on the cost of service of utilities; and, (4) the cost change generated by the Tax Reform Act was effective at a specified date which was scheduled to occur quickly, requiring expeditious action on the part of the Commission.

For all of the reasons previously stated, the procedure used by the Commission is one that is efficient, reflective of sound regulatory methods, responsive to the substantive and procedural rights of all parties, and consistent with the jurisdiction of the Commission.

Burden of Proof

Several utilities have suggested that the Commission bears the burden of proving the reasonableness of the rates that have been adjusted to reflect the effects of the Tax Reform Act. Continental, for example, cites KRS 278.430. However, this statute refers to appeals of Commission orders to circuit court. It obviously is not applicable to a proceeding before the Commission itself.

In its Order of December 11, 1986, the Commission on its own motion took the extraordinary step of establishing these investigations in response to the historic Tax Reform Act of 1986. There is no statute assigning a burden of proof in this type of special case. KRS 278.250 is particularly noteworthy. After giving the parties a hearing and carefully reviewing the record, the Commission has determined the fair, just, and reasonable rates for each respective utility as prescribed by KRS 278.030. We believe that this procedure is consistent with our statutory responsibilities.

Retroactive Rates

Another issue that has been raised in these proceedings is the possibility of a retroactive change in rates. We have decided that the reduction in each utility's tax rate and the related adjustments will not be reflected in the utility's rates until July 2, 1987. Those rates will be charged for service rendered on and after July 2, 1987. Thus, the rates are entirely prospective, and the issue of retroactivity is moot.

Testimony of URC

The URC filed testimony in each of these cases. However, its witness did not appear at the hearing and was not subject to cross-examination. Several of the parties moved to strike URC's prefiled testimony. After considering the nature of the testimony filed by URC, the Commission will treat it as comment rather than evidence and weigh it accordingly.

DETERMINATION OF THE IMPACT OF THE TAX REFORM ACT

Excess Deferred Taxes

A reduction in the corporate tax rates results in an excess or surplus deferred tax reserve, since deferred taxes resulting from depreciation-related and non-depreciation-related tax timing differences were provided by ratepayers at a higher tax rate than the rate at which they will be flowed back.

On January 1, 1979, the federal corporate income tax rate decreased from 48 to 46 percent. Utilities, in general, flowed back deferred taxes at the new statutory tax rate, which resulted in an excess provision for deferred taxes. The Commission recognized the existence of these excess deferred taxes and in

subsequent rate proceedings required that the excess be returned to the ratepayer over a 5-year amortization period.

The change in tax rates under the Tax Reform Act from 46 percent to 34 percent creates a substantial excess provision for deferred taxes. The Tax Reform Act requires that deferred taxes related to depreciation timing differences be flowed back no faster than under the "average-rate assumption method." Under this method an average rate is calculated and, as timing differences reverse, the accumulated deferred taxes are credited to income at the average rate, reducing the excess deferred taxes to zero over the remaining life of the property. Moreover, the Tax Reform Act provides that if a regulatory commission requires a more rapid reduction of the excess provision for deferred taxes, book depreciation must be used for tax purposes. The Tax Reform Act does not, however, have specific provisions for the excess deferred taxes that are not related to depreciation. Therefore, the excess deferred taxes have been generally characterized as "protected" (depreciation-related) and "unprotected" (not related to depreciation).

The treatment requested for the unprotected excess deferred taxes by the parties in these cases varies. The AG's witness, Thomas DeWard, has not recommended the flow back over an accelerated time period in these cases. Mr. DeWard stated that it would be more appropriate to consider this issue in a general rate proceeding. This would allow companies to retain those benefits to offset some of the negative impacts of the Tax Reform Act, such as reduced cash flow. The Commission recognizes the existence of

the excess deferred taxes and is of the opinion that these taxes provided by ratepayers in previous years should be returned in an equitable manner. However, the various options for returning these benefits could not be fully explored within the context of this expedited proceeding. Therefore, the issue regarding accelerated amortization of excess deferred taxes will be considered in future general rate proceedings and not in the present, limited proceeding.

The primary position taken by most utilities on this issue was that deferred income taxes should be amortized, as timing differences reverse, using the tax rates in effect at the time they originated or using the average rate assumption method. Therefore, adjustments have been made to insure that deferred taxes resulting from timing differences that are reversing are included at the rate provided, as required under the Tax Reform Act.

Pro Forma Adjustments

SCB, through the testimony of C.J. Lathram, its assistant chief accountant, estimated the impacts of the Tax Reform Act using the historical test period ended October 31, 1986. To that test period SCB made several adjustments that were intended to reflect operations for 1987 and 1988 when the Tax Reform Act would be effective.

The adjustments proposed by SCB related only to expenses without any concomitant adjustments to rate base, capitalization or revenues. Without such corresponding adjustments, the inclusion of adjustments such as those proposed by SCB would

result in a mismatch between earnings, rate base and capitalization. Although the revenue requirement change is less using the actual test period operations without the adjustments sponsored by Mr. Lathram, the Commission is of the opinion that such an approach is appropriate, in light of the focus and narrowed scope of this proceeding. Therefore, as the basis for its determination herein, the Commission will use SCB's unadjusted test year as reflected in the modified exhibits included in Item 3 of the response to the Commission's Order of March 13, 1987. These modifications reduced SCB's revenue requirements reduction to \$6.7 million and \$17.7 million, based on 40 percent and 34 percent tax rates, respectively.

Additional Tax Reform Act Adjustments

In addition to adjusting tax expense to reflect the reduction in the tax rate, most utilities involved in these proceedings have proposed that the effects on cash flow be recognized in determining the effect on revenue requirements. Two views have been advanced as to how cash flow requirements are increased by the Tax Reform Act. The first is that rate base is increased due to the Tax Reform Act's reduction in temporary timing differences between the book and tax return income tax expense. This reduction in timing differences reduces deferred taxes. Since deferred taxes serve as a deduction from rate base, the effect is to increase rate base. The second view is that the Tax Reform Act results in a greater current tax liability and, consequently, additional cash flow requirements. This additional cash flow must be provided for

in additional capital requirements that increase the overall cost of service.

In its determination, the Commission has not distinguished between these two viewpoints, and has generally allowed adjustments to reflect the level of additional cash flow requirements it considers appropriate without regard to whether the result flows from a reduction in deferred taxes or an increase in capital requirements. The effect on revenue requirements is essentially the same.

A number of adjustments were proposed by the various utilities as adjustments to rate base and cash flow. In evaluating the appropriateness of these adjustments, the Commission has concluded that adjustments which reflect changes resulting from the application of the Tax Reform Act to test year operations are acceptable. However, those adjustments that reflect the application of the Tax Reform Act to future operations are not. In other words, the Commission will not allow adjustments for those aspects of the Tax Reform Act which are dependent upon the addition of plant to the system. Such adjustments are beyond the end of the test year and relate to serving additional customers or growth in the system. In the absence of corresponding revenue and capitalization adjustments, the recognition of such post-test year adjustments would create a mismatch between revenue, capitalization, and rate base. The derivation of such revenue and capitalization adjustments are speculative in nature and not generally allowed by this Commission in rate cases. The Commission has, therefore, excluded from the determination of revenue requirements herein all

adjustments which are affected by the Tax Reform Act on a post-test year basis.

Based upon the various adjustments proposed in one or more of these cases, following is a synopsis of the Commission's findings and determinations:

Adjustments Allowed

The decrease in deferred taxes resulting from changes in the tax code relating to unbilled revenue, uncollectible accounts, certain business expenses, superfund taxes, and test-period investment tax credits ("ITC") has been included since it meets the criterion of being based upon the application of the Tax Reform Act to actual test year operations, is unrelated to plant growth, and does not create a mismatch between test-year rate base and pro forma revenues and capitalization.

Adjustments Disallowed

1. Depreciation Several utilities proposed to recognize the effect of the Tax Reform Act's new Modified Accelerated Cost Recovery System ("MACRS") on rate base. Generally, MACRS will result in lower depreciation expense per tax return, which results in a greater current tax liability in the future. MACRS did not become effective, however, until January 1, 1987, and is applicable only to property placed in service after that date. This is a post-test year occurrence for all utilities participating in these proceedings. As previously noted, the Commission finds it inappropriate to recognize such post-test period adjustments.

2. ITC Based Upon Future Plant Additions The Commission has disallowed proposed adjustments to recognize the loss of ITC

on plant placed in service subsequent to the test year since the inclusion of plant and capital associated with said ITCs is not generally allowed by the Commission for rate-making purposes.

3. Contributions in Aid of Construction The Tax Reform Act provision requiring contributions to be included as taxable income on the tax return of the utility is not effective until January 1, 1987, and thus will relate only to post-test period construction. The Commission has, therefore, disallowed adjustments proposing to reflect loss of cash flow resulting from the taxability of contributions.

Case Specific Adjustments

SCB and the AG differed on the treatment of the loss of ITC. SCB, on a going forward basis, estimated the impacts, for 1987 and 1988, of ITC lost in 1986 and 1987, and the related reduction in ITC amortization and estimated a revenue requirements increase of \$4,226,000. The AG's position was that ITC changes were prospective in nature and should not be reflected in the calculation of SCB's revenue requirements as part of the Tax Reform Act.

The Commission did not intend that projections and estimates of post-test year activity be reflected in this proceeding. The Commission will allow the reduction for ITC lost in 1986, but will not include estimated ITC lost in 1987. However, the Commission has recognized this lost ITC as a loss of capital rather than as a reduction to ITC amortization. This approach recognizes that SCB will have to replace \$13,053,000 of ITC with additional capital to which the Commission has assigned SCB's overall rate of return of 11.82 percent. Applying SCB's revenue retention factor of .608897

results in a revenue requirements calculation of \$2,534,000 for a net decrease of \$1,692,000 from SCB's proposal.

Implementation Date

The Tax Reform Act, which reduces the top corporate tax rate to 34 percent, produces an effective tax rate for 1987 of 40 percent. This is the blended or average rate based on the current tax rate of 46 percent, which is in effect for the first 6 months of 1987, and the 34 percent rate which becomes effective July 1, 1987. The current rates of most utilities are based on the 46 percent tax rate which was in effect at the time the rates were set by the Commission. Therefore, since January 1, 1987, most utilities have charged rates based on a tax rate of 46 percent which is in excess of the 1987 blended rate of 40 percent.

Generally, in order to reflect the effects of the Tax Reform Act during 1987 and beyond, the Commission has two basic options: adjust rates retroactive to January 1, 1987, based on the 1987 blended tax rate of 40 percent and adjust rates January 1, 1988, based on the 34 percent tax rate, or make one adjustment effective July 1, 1987, based on a 34 percent tax rate, to achieve the same overall effect. By this second approach, most companies will have charged rates for the first half of 1987 based on a 46 percent tax rate and for the second half of 1987 based on a 34 percent tax rate. This will result in rates (and tax collections) for 1987 that equate to a blended tax rate of 40 percent.

In response to concerns of some utilities concerning the July 1, 1987, rate change, the Commission cites Section 15 of the Internal Revenue Code of 1986 which prescribes the method of

computing taxes in 1987 for calendar year taxpayers. That section requires that "tentative taxes" for 1987 be computed by applying both the 46 percent tax rate and the 34 percent tax rate to taxable income for the entire calendar year; and the tax for the calendar year shall then be the sum of each tentative tax in proportion to the number of days in each 6-month period as compared to the number of days in the entire taxable year.

The Commission is of the opinion that a one-time adjustment, based on a 34 percent tax rate, effective July 2, 1987, will meet the transitional requirements of calendar year 1987 and achieve the Commission's goals for this proceeding as set out in its Order of December 11, 1986.

Revenue Requirements

Based on the tax rate reduction and the other Tax Reform Act-related adjustments accepted herein, SCB's annual tax expense for rate-making purposes will decline by \$13,858,000. SCB proposed using a revenue conversion factor of .608897 based on the 34 percent federal tax rate. The Commission finds this factor, which also reflects state income taxes and an allowance for uncollectible accounts, to be an accurate and reasonable means of calculating the change in SCB's revenue requirements. The reduction in revenue requirements is calculated as follows:

Reduction in Taxes	\$13,858,000
DIVIDE BY:	: .60889
Revenue Requirements Reduction Due to Tax Reduction	\$22,759,000
LESS:	
Revenue Increase to Maintain Cash Flow	<u>3,343,000</u>
TOTAL REVENUE REQUIREMENTS REDUCTION	<u>\$19,416,000</u>

Therefore, based on the tax rate reduction to 34 percent and the other Tax Reform Act-related changes which the Commission has accepted herein, SCB's annual revenue requirements decline by \$19 million. The reduction should flow the Tax Reform Act tax savings to SCB's ratepayers while having a neutral impact on its earnings. Such a result is consistent with the Commission's objectives as set out in its Order of December 11, 1986.

Depreciation Represcription

SCB's motions and testimony in this proceeding requested that the Commission consider the effects of depreciation represcription in conjunction with the effects of the Tax Reform Act. Through its Orders of January 26, 1987, and May 8, 1987, the Commission found that it was acceptable for SCB to submit additional information or evidence relevant to its request that the effects of depreciation represcription be considered herein.

Stanley S. Dickson, vice president for SCB in Kentucky, submitted testimony requesting that the Commission consolidate the issue of depreciation represcription with the issue of tax reform benefits. However neither Mr. Dickson, nor any other SCB witness, addressed the technical aspects of depreciation changes.

In the opinion of the Commission, SCB's request that the Commission recognize the revenue requirements effects of depreciation represcription in this proceeding is premature. The case before the Commission which addresses this issue is Case No. 9923,⁵ which

⁵ Depreciation Rates and the Amortization of the Depreciation Reserve Deficiency of South Central Bell Telephone Company.

was filed on April 27, 1987. The issue of depreciation represcription should be addressed fully prior to the recognition of any changes in SCB's revenue requirements. Due to the immediacy of this proceeding the Commission finds that the issue of depreciation represcription and its effects on SCB's revenue requirements should not be addressed in conjunction with the Tax Reform Act.

Contributions in Aid of Construction and Customer Advances

The Tax Reform Act requires that any contributions received in aid of construction, or any other contribution by a customer or potential customer, to provide, or encourage the provision of services to or for the benefit of the transferor be included as taxable income.⁶ On December 12, 1986, Kentucky-American Water Company ("Kentucky-American") submitted a letter to the Commission wherein it proposed the following options for treatment of contributions and customer advances for construction:

- a. "No Refund" Option: Under this alternative the contributor would not be entitled to any potential refunds. The total amount contributed would be recorded as ordinary income for tax purposes and the associated tax would be recorded as a payable. Kentucky-American would supply the capital necessary for completion of the construction (construction cost - net contributions).

⁶ Explanation of Tax Reform Act of 1986. Commerce Clearing House, Inc., par. 1,670, page 486.

- b. "Refund" Option: Under this alternative the contributor would be entitled to the potential refund. The contribution would be increased to include federal income taxes and the total amount received would be recorded as ordinary income for tax purposes. The contributor would then be entitled to the potential refund of the entire contribution within the statutory time limit of 10 years.

Further, Kentucky-American proposed that for contributions in aid of construction the no refund option be used for rate-making purposes.

After careful consideration of the information presented by Kentucky-American, the Commission is of the opinion that the refund option as proposed by Kentucky-American appears to be the most equitable method of passing on the taxes related to contributions to both the utility and its general body of ratepayers, in that it will require the customers receiving the service to pay for the total cost of providing that service with the potential for future refunding. Further, the utility and its general body of ratepayers would be only obligated to contribute capital in the future as customers are added to the system and the benefits from those additions are received. Therefore, the Commission has chosen the refund option for use by Kentucky-American and for general applicability to all utilities.

The Commission recognizes that this policy is being established based solely on the evidence presented by Kentucky-American and is of the opinion that this matter should be investigated

further in a separate proceeding. Therefore, the policy is being implemented on a temporary basis subject to the outcome of a formal investigation wherein all parties will be given the opportunity to submit evidence on this issue.

The treatment of contributions established herein will result in no revenue requirement impact on the utilities in these proceedings and, thus, no adjustment has been recognized.

Rate Design

The telephone utilities were asked to file proposals for a rate design which would spread the change in revenue requirement to the local service rates. All of the telephone utilities complied. The majority of the companies spread the revenue change on an equitable basis based on a ratio of revenue source to revenue change.

Leslie County Telephone Company, Inc., ("Leslie County") and Cincinnati Bell Telephone Company ("Cincinnati Bell") proposed a flat rate to be applied per access line. Within the course of Leslie County's hearing, staff suggested that the methodology used by comparable companies might be more equitable. Leslie County agreed and indicated no objection to staff applying that methodology to its revenue adjustment.

Cincinnati Bell has proposed a tariffed tax credit of 35 cents per month applicable to all exchange access lines and allows an offset for the depreciation reserve deficiency. This proposal is contingent upon approval of the identical Ohio tariff.

SCB's first proposal to offset any decrease in revenue requirement as indicated by this tax case eliminated certain non-

recurring and recurring charges for Trouble Determination Service and reduced WATS revenues. A second proposal consisted of reductions in rates for MTS, WATS and ULAS. SCB subsequently, upon request by staff, submitted a proposal spreading the change in revenue over local service categories only.

The Commission finds that all telephone utilities should be treated in a consistent manner and should be required to spread any change in revenue requirement over all local service categories. This is the method proposed by the majority of companies involved in these proceedings. The single exception to this shall be Cincinnati Bell. Due to the ongoing issue of rate uniformity the Commission finds that Cincinnati Bell should be allowed to make a like adjustment for Kentucky ratepayers as is allowed by the Ohio Public Utilities Commission for the Ohio ratepayers.

As an intervenor in this case, AT&T proposed that a portion of any rate reduction resulting from the Federal Tax Reform Act should be applied to reducing access charges. AT&T indicated that it was committed to passing through any such reduction to its customers in the form of reduced toll rates. The Commission has under consideration several issues regarding access charges and defers any decision on such issues to Case No. 8838. It finds that, for the purpose of this case, any change in rates resulting specifically from the Tax Reform Act should be equitably applied to local exchange services.

Statutory Notice

The Commission has determined, as provided in KRS 278.180, that a notice period of less than 30 days is reasonable. The

shorter notice period was required because the Tax Reform Act was passed by Congress in October 1986, with an effective date of January 1, 1987, which provided a relatively short time for the Commission to conduct investigatory proceedings and issue orders implementing rates effective July 2, 1987, to reflect the 40 percent tax rate in utility rates for 1987 under the procedure established herein.

SUMMARY

The Commission, after consideration of the evidence of record and being advised, is of the opinion and finds that:

1. The Tax Reform Act results in a substantial cost savings to SCB and said cost savings should be flowed through to rate-payers in an equitable manner.

2. The unique characteristics and primary considerations of this proceeding that require narrowing its scope are: (1) the cost change generated by the Tax Reform Act was clearly beyond the control of the utility; (2) the cost change generated by the Tax Reform Act affected all major privately owned utilities in a similar manner; (3) the cost change generated by the Tax Reform Act had a major impact on the cost of service of utilities; and, (4) the cost change generated by the Tax Reform Act became effective at a specified date which required expeditious action on the part of the Commission.

3. The implementation procedure detailed herein is an equitable method for determining the adjustment in revenues required to reflect the 40 percent Federal Income Tax Rate in the rates of utilities for the calendar year 1987.

4. The existing rates of SCB are unreasonable inasmuch as they reflect a federal income tax provision that is no longer in effect.

5. The adjustment to rates prescribed herein has no affect on the earnings of SCB after recognition of the cost savings resulting from the Tax Reform Act, and consequently said rate adjustment is fair, just, and reasonable.

IT IS THEREFORE ORDERED that:

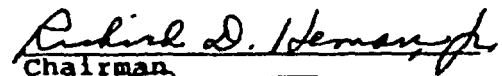
1. The rates in Appendix A are the approved rates for service rendered on and after July 2, 1987.

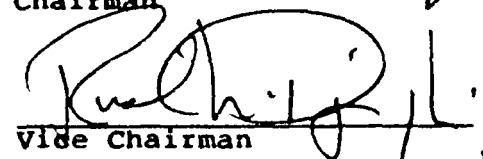
2. Revised tariffs reflecting the rates set out in Appendix A shall be filed within 30 days from the date of this Order.

3. Revised tariffs reflecting the Commission's policy on the treatment of taxes associated with contributions in aid of construction shall be filed within 30 days from the date of this Order.

Done at Frankfort, Kentucky, this 11th day of June, 1987.

PUBLIC SERVICE COMMISSION


Chairman


Vice Chairman


Commissioner

ATTEST:

Executive Director

APPENDIX A

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 9803 DATED June 11, 1987.

The following rates and charges are prescribed for the customers in the area served by South Central Bell Telephone Company. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the effective date of this Order.

A3. BASIC LOCAL EXCHANGE SERVICE

A3.2 STATEWIDE RATE SCHEDULES

A3.2.1 FLAT RATE SCHEDULE

A. The following schedule of monthly rates is applicable to flat rate main station line service:

<u>Group</u>	<u>Total Main Station Lines and PBX Trunks</u>		<u>Residence</u>		<u>Business</u>	
			<u>Ind.</u>	<u>2-Pty</u>	<u>Ind.</u>	<u>2-Pty</u>
1	0	- 13800	\$11.41	\$ 8.56	\$28.70	\$21.52
2	13801	- 25100	12.28	9.21	31.62	23.77
3	25101	- 45500	12.96	9.72	34.07	25.54
4	45501	- 200800	13.63	10.24	36.58	27.43
5	200801	- 1191800	16.90	12.67	48.78	36.58

A3.2.3 MEASURED RATE SCHEDULE

A. The following schedule of monthly rates is applicable to measured rate main station line service:

<u>Group</u>	<u>Total Main Station Lines and PBX Trunks</u>	<u>Residence Individual Line Low-Use</u>	<u>Residence Individual Line Standard</u>	<u>Business Individual Line</u>
1	0 - 13800	\$ 5.70	\$ 8.56	\$21.52
2	13801 - 25100	6.13	9.21	23.77
3	25101 - 45500	6.48	9.72	25.54
4	45501 - 200800	6.81	10.24	27.43
5	200801 - 1191800	8.45	12.67	36.58

A.3.7.2 MEASURED RATE SERVICE

<u>Exchange</u>	<u>Business Ind. Line Monthly Charge Each Line</u>
Louisville	\$31.70

A3.10 LOCAL EXCEPTION

<u>Exchange</u>	<u>Residence Four-Party Monthly Rate</u>
McCarr	\$7.42
South Williamson	7.42
Warfield	7.42

A3.12 NETWORK ACCESS REGISTER USAGE PACKAGE

A3.12.3 RATES

A. Per Flat Rate NAR Usage Package, Each

1. Charges

	<u>Monthly Rate</u>
(a) Inward only	\$26.20
(b) Outward only	26.20
(c) Both Way	26.20

A3.20.4 HOTEL PBX SERVICE

**A. Business Message Rate Service
(Furnished with dial or
manual systems for guest
and management use)**

Monthly Rate

1. Trunks

**(1) First trunk with an allowance
of 50 outward local messages**

(a) Exchanges in Louisville Local Calling Area	\$31.70
(b) All other exchanges	21.21

**2. Additional trunk without
message allowance**

(a) Exchanges in Louisville Local Calling Area	27.19
(b) All other exchanges	16.70

A17. MOBILE TELEPHONE SERVICE

A17.4 RATES

A17.4.3 SERVICE CHARGES

A. Measured Rate Mobile Service

(1) Local Service

<u>Base Station</u>	<u>Mo. Rate for Svc. Incl. 1 hr. of Use of the Radio Line on a Dial Basis</u>
Bowling Green	\$32.96
Frankfort	32.96
Louisville	43.45
Owensboro	32.96
Paducah	32.96
Pikeville	32.96
Prestonsburg	32.96
Winchester	32.96

A18. LONG DISTANCE MESSAGE TELECOMMUNICATIONS SERVICE

A25.2 VOLUME USAGE MEASURED RATE SERVICE

A25.2.2 STATEWIDE RATES

	<u>Monthly Rate</u>
(a) Each Line	\$50.34
(b) Each PBX Trunk	50.34

A103. OBSOLETE SERVICE OFFERINGS
BASIC LOCAL EXCHANGE SERVICE

A103.8 JOINT USER SERVICE

A.103.8.2 RATES

A. Business Individual Line

	<u>Monthly Rate</u>
1. Flat Rate	
(a) Exchanges in Louisville Local Calling Area	\$12.19
(b) All Other Exchanges	8.16
2. Measured Rate	
(a) Exchanges in Louisville Local Calling Area	9.14
(b) All Other Exchanges	6.12
3. Message Rate	
(a) Louisville Exchange	7.92
4. Semipublic	
(a) Exchanges in Louisville Local Calling Area	9.14
(b) All Other Exchanges	6.12
B. PBX Service	
1. Commercial Flat Rate	
(a) Exchanges in Louisville Local Calling Area	12.19
(b) All Other Exchanges	8.16
2. Measured Rate	
(a) Exchanges in Louisville Local Calling Area	9.14
(b) All other Exchange	6.12
C. Hotel PBX Service	

	<u>Monthly Rate</u>
1. Message Rate	
(a) Exchanges in Louisville Local Calling Area	\$7.92
(b) All Other Exchanges	5.30
2. Permanent Guest or Tenant Maintaining A Residence in the Hotel (Message Rate)	
(a) Exchanges in Louisville Local Calling Area	3.16
(b) All Other Exchanges	2.13
3. Measured Rate	
(a) Exchanges in Louisville Local Calling Area	9.14
(b) All Other Exchanges	6.12
4. Permanent Guest or Tenant Maintaining a Residence in the Hotel (Measured Rate)	
(a) Exchanges in Louisville Local Calling Area	3.65
(b) All Other Exchanges	2.44

A110. OBSOLETE SERVICE OFFERINGS
CENTREX SERVICE

A110.1 CENTREX SERVICE

A. 110.1.6 RATES

B. Station Lines

1. Centrex I

- a. Main Centrex Station
 Number Access, at the
 location with the
 largest number of main
 stations. Both Exchange
 Access and Intercommunica-
 tion charges following
 apply.

Exchange Access Charge	Monthly Rates	
	<u>Schedule 1</u>	<u>Schedule 2</u>

1. Exchange Access Charge

a. First 100 station lines, each	\$7.76	\$11.94
b. Next 200 station lines, each	4.28	6.60
c. Next 600 station lines, each	3.86	5.95
d. Over 900 station lines, each	3.86	5.95

b. Main Centrex Station
Number Access, at each
additional location.
Both Exchange Access and
intercommunication charges
following apply.

1. Exchange Access Charge

a. First 100 station lines, each	5.44	8.38
b. Next 200 station lines, each	5.44	8.38
c. next 600 station lines, each	3.86	5.95
d. Over 900 station lines, each	3.86	5.95